Deloitte Haskins & Sells

PTC INDIA FINANCIAL SERVICES LIMITED

AUDITED FINANCIAL STATEMENTS FOR THE NINE MONTHS PERIOD ENDED

DECEMBER 31, 2010

Deloitte Haskins & Sells

Chartered Accountants 7th Floor, Building 10, Tower B DLF Cyber City Complex DLF City Phase-II Gurgaon - 122 002, Haryana India

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AUDITORS' REPORT

TO THE BOARD OF DIRECTORS OF PTC INDIA FINANCIAL SERVICES LIMITED

- 1. We have audited the attached Balance Sheet of **PTC India Financial Services Limited** ('the Company') as at December 31, 2010, the Profit and Loss Account and the Cash Flow Statement of the Company for the nine months period ended on that date, both annexed thereto. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.
- 2. We conducted our audit in accordance with auditing standards generally accepted in India. Those Standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.
- 3. These financial statements have been prepared by the Company in accordance with the recognition and measurement principles laid down by Accounting Standard (AS) 25, 'Interim Financial Reporting' and comply with other Accounting Standards notified under the Companies (Accounting Standards) Rules, 2006 to the extent applicable and as adopted by the Company. These financial statements have been prepared solely for the limited purpose of facilitating the Board of Directors, to extract financial information, to the extent applicable, as required by paragraph B (1) of Part II of Schedule II to the Companies Act, 1956, in connection with the proposed initial public offering of equity shares of the Company.
- 4. Attention is invited to Note 3 of Schedule 19 to the financial statements wherein it is stated that due to the limited use of the financial statements for the proposed initial public offering of equity shares, the Company has not prepared a comparable profit and loss account and the statement of cash flows for the nine months period ended December 31, 2009 as required in consonance with Accounting Standard 25 'Interim Financial Reporting' notified under the Companies (Accounting Standards) Rules, 2006.

5. We report that:

a. Subject to our comments in paragraph 4 above, we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;

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- b. in our opinion, proper books of account as required by law have been kept by the Company so far as appears from our examination of those books;
- c. the Balance Sheet, the Profit and Loss Account and the Cash Flow Statement dealt with by this report are in agreement with the books of account;
- d. Subject to our comments in paragraph 4 above, in our opinion, the Balance Sheet, the Profit and Loss Account and the Cash Flow Statement dealt with by this report comply with the Accounting Standards referred to in sub-section 3C of Section 211 of the Companies Act, 1956;
- e. in our opinion and to the best of our information and according to the explanations given to us and *subject to our comment in paragraph 4 above*, the said accounts, together with the notes thereon give a true and fair view in conformity with the accounting principles generally accepted in India:
 - i. in the case of the Balance Sheet, of the state of affairs of the Company as at December 31, 2010;
 - ii. in the case of the Profit and Loss Account, of the profit of the Company for the nine months period ended on that date; and
 - iii. in the case of the Cash Flow Statement, of the cash flows of the Company for the nine months period ended on that date.
- 6. This audit report is furnished solely for use set out in paragraph 3 above and is not to be used or referred to in any document or distributed to anyone for any other purpose without our prior written consent.

For Deloitte Haskins & Sells

Chartered Accountants (Registration No. 015125N)

Jaideep Bhargava

Partner

(Membership No. 90295)

GURGAON, MARCH 1, 2011

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BALANCE SHEET AS AT DECEMBER 31, 2010

	Schedule	As at 31.12.2010 (Rupees in lacs)	As at 31.03.2010 (Rupees in lacs)
SOURCES OF FUNDS		(Nupees in lacs)	(Rupees in racs)
Shareholders' Funds			
Share capital	1 2	43,458.33	43,458.33
Employee stock option outstanding Reserves and surplus	3	42.78 23,133.25	123.96 20,011.43
Loan funds		47 700 00	
Secured loan	4	47,736.86	31,080.10
Deffered tax liabilities (net) [Refer note 10 to schedule 19]		718.43	437.51
		115,089.65	95,111.33
APPLICATION OF FUNDS			
Fixed assets	5		
Gross block Less: Depreciation		3,523.12 412.90	3,504.75 7.74
2000. 200,000		3,110.22	3,497.01
Add: Capital work in progress		<u>0.84</u> 3,111.06	9.60 3,506.61
	•	44.054.07	
Investments	6	44,054.07	40,670.40
Loan financing	7	59,511.51	26,620.10
Current assets, loans and advances			
Sundry debtors	8	43.82	0.11
Cash and bank balances Other current assets	9 10	6,640.56 496.80	23,447.38 475.24
Loans and advances	10	2,971.37	1,183.87
Edding and advances	••	10,152.55	25,106.60
Less: Current liabilities and provisions	12		
Current liabilities		1,749.89	788.05
Provisions		176.54	4.33
		1,926.43	792.38
Net current assets		8,226.12	24,314.22
Miscellaneous expenditure (To the extent not written off or adjusted)			
Share issue expenses (Refer note 17 to schedule	19)	186.89	0.00
		115,089.65	95,111.33
Notes to accounts	19		

In terms of our report attached

The schedules referred to above form an integral part of the balance sheet

For and on behalf of the Board of Directors

For Deloitte Haskins & Sells

Chartered Accountants

Jaideep Bhargava

Partner

T. N. Thakur

Chairman and Managing

Director DIN: 00024322 Ashok Haldia

Director

DIN: 00818489

Place : Gurgaon Date: 01/03/2011

Place : New Delhi Date: 0103 2011

Vietal Goyal Company Secretary

PROFIT AND LOSS ACCOUNT FOR THE NINE MONTHS PERIOD ENDED DECEMBER 31, 2010

	Schedule	Nine months ended 31.12.2010 (<u>Rupees in lacs</u>)	Year ended 31.03.2010 (Rupees in lacs)
INCOME			
Income from investments Interest income Fee based income Income from sale of power Other income	13 14 15	1,414.24 5,412.95 666.85 354.52	2,128.06 1,357.37 467.71 0.11
other income		405.87 8,254.43	1,395.70
EXPENDITURE			
Personnel expenses Administration and other expenses Interest and other charges Depreciation / Amortisation Provision for contingencies (Refer note 18	16 17 18 3 to schedule 19)	63.61 334.28 2,864.20 405.16 157.96	256.90 256.90 1,160.44 4.70 - 1,678.94
Profit before tax Less: Tax expense - Current tax - Deferred tax charge (Refer note 10 to s Profit after tax	chedule 19)	1,026.48 280.92 3,121.82	3,670.01 651.00 473.77 2,545.24
Balance as per last balance sheet Less: Transfer to statutory reserve		2,708.38 (624.50)	672.64 (509.50)
Balance carried to balance sheet		5,205.70	2,708.38
Basic earnings per share (Rs.) Diluted earnings per share (Rs.) [Refer note 9 to schedule 19]		0.72 0.70	0.59 0.59

Notes to accounts

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In terms of our report attached

For Deloitte Haskins & Sells Phartered Accountants

Jaideep Bhargava

Partner

The schedules referred to above form an integral part of the profit and loss account

For and on behalf of the Board of Directors

T. N. Thakur

Chairman and Managing

Director

DIN: 00024322

Ashok Haldia

Director

DIN: 00818489

Place : Gurgaon

Date: 01/03/2011

Place: New Delhi

Date: 01/03/201)

Vishal Goyal

Company Secretary

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CASH FLOW STATEMENT FOR THE NINE MONTHS PERIOD ENDED DECEMBER 31, 2010

		Nine months ended 31.12.2010 (Rupees in lacs)	Year ended 31.03.2010 (Rupees in lacs)
(A)	CASH FLOW FROM OPERATING ACTIVITIES		
	Profit before tax	4,429.22	3,670.01
	Adjustment for:		
	Depreciation/Amortisation	405.16	4.70
	Provision for contingencies	157.96	
	Employee stock options	(81.18)	113.98
	Profit / (loss) on sale of non trade current investments (net)	-	(0.60)
	Dividend Income on investment other than in power project companies	(120.79)	(464.14)
	Interest on fixed deposits	(380.53)	(1,393.88)
	Interest - others	(0.03)	(0.02)
	Interest and other charges	2,864.20	1,160.44
	Operating profit before working capital changes	7,274.01	3,090.49
	Increase/Decrease: Current assets and loans and advances	(2.520.98)	(700.00)
	Trade and other payables	(2,530.88) 388.48	(709.22)
	Loan financing		(45.06)
	Investments in power project companies (net)	(32,891.41)	(24,620.10)
	Cash used in operations	(1,641.65) (29,401.45)	(20,669.23)
	Cash asea in Operations	(25,401.45)	(42,953.12)
	Direct taxes paid	(665.67)	(1,193.79)
	Net cash flow from operating activities	(30,067.12)	(44,146.91)
(B)	CASH FLOW FROM INVESTING ACTIVITIES		
	Purchase of fixed assets	(9.69)	(3,505.79)
	Proceeds from sale of fixed assets	0.08	0.48
	Profit on sale of non trade current investments	-	0.60
	Purchase of investments other than in power project companies (net)	(1,688.93)	
	Dividend Income on investment other than in power project companies	120.79	464.14
	Interest on fixed deposits	644.73	1,128.67
	Interest - others	0.03	0.02
	Net cash flow from investing activities	(932.99)	(1,911.88)
(C)	CASH FLOW FROM FINANCING ACTIVITIES		
	Proceeds from long term borrowings	17,616.76	26,62 0 .10
	Proceeds / repayments from / of short term borrowings	(960.00)	2,460.00
	Interest and other charges	(2,276.58)	(443.11)
	Share issue expenses for proposed Initial Public Offer	(186.89)	-
	Net cash flow from financing activities	14,193.29	28,636.99
	Net increase/(decrease) in cash and cash equivalents	(16,806.82)	(17,421.80)
	Opening cash and cash equivalents	23,447.38	40,869.18
	Closing cash and cash equivalents	6,640.56	23,447.38
		(16,806.82)	(17,421.80)
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CASH FLOW STATEMENT FOR THE NINE MONTHS PERIOD ENDED DECEMBER 31, 2010

	Nine months ended 31.12.2010 (Rupees in lacs)	Year ended 31.03.2010 (Rupees in lacs)
Notes:		
1 Closing cash and cash equivalents comprise :		
Cheques in hand		0.01
Balance with scheduled banks		
- Current accounts	279.21	221.02
- Fixed deposit accounts	6,361.35	23,226.35
Total	6,640.56	23,447.38

2 The above cash flow statement has been prepared under the indirect method set out in AS-3 notified under Companies (Accounting Standards) Rules, 2006.

In terms of our report attached

For Deloitte Haskins & Sells Chartered Accountants

Jaideep Bhargava

Partner

For and on behalf of the Board of Directors

T. N. Thakur Chairman and Managing

Director DIN: 00024322

Ashok Haldia Director DIN: 00818489

Place : Gurgaon

Date: 01/03/2011

Place: New Delhi

Date: 01/03/2011

Wishal Goyal Company Secretary

Schedules 1 to 19 annexed to and forming part of accounts

		As at 31.12.2010 (Rupees in lacs)		As at 31.03.2010 (Rupees in lacs)
SCHEDULE - 1 SHARE CAPITAL				
AUTHORISED				
1000,000,000 (previous year 600,000,000) equity shares of Rs 10 each		100,000.00		60,000.00
ISSUED				
434,583,335 (previous year 434,583,335) equity shares of Rs 10 each		43,458.33		43,458.33
SUBSCRIBED AND PAID UP				
434,583,335 (previous year 434,583,335) equity shares of Rs 10 each fully paid up		43,458.33		43,458.33
		43,458.33		43,458.33
Of the above subscribed and paid up capital: 337,250,001 (previous year 337,250,001) equity shares of Rs. 10 each representing 77.60% (previous year 77.60%) are held by PTC India Limited, the holding company and its nominees				
SCHEDULE - 2 EMPLOYEE STOCK OPTION OUTSTANDING				
Stock options outstanding Less: Deferred employee compensation expense		89.25 (46.47)		537.69 (413.73)
SCHEDULE - 3 RESERVES AND SURPLUS		42.78		123.96
Securities premium Balance brought forward Add: Additions during the period/year	16,622.95 	16,622.95	16,622.95	16,622.95
Statutory reserve [in terms of Section 45-IC of the Reserve Bank of India, 1934] Balance brought forward Add: Additions during the period/year	680.10 624.50	1,304.60	170.60 509.50	690.10
	024.50	•	509.50_	680.10
Profit and loss account		5,205.70		2,708.38
		23,133.25		20,011.43
SCHEDULE - 4 LOAN FUNDS Secured				
Debentures (refer note (i) below) Term loans from banks (refer note (ii) below) Short Term Loan from banks (refer note (iii) below)		20,000.00 26,236.86 1,500.00		20,000.00 8,620.10 2,460.00
Note		47,736.86	:	31,080.10

- (i) 1,000 privately placed 10.60% secured redeemable non convertible debentures of Rs.1,000,000 each (Series 1) allotted on October 1, 2009 redeemable at par in three equal annual installments commencing from September 30, 2012.
 - 1,000 privately placed 9.35% secured redeemable non convertible debentures of Rs.1,000,000 each (Series 2) allotted on February 3, 2010 redeemable in entirety on February 2, 2012.
 - Series I and Series 2 are secured by way of mortgage of immovable building and first charge by way of hypothecation of the receivables of the loan assets created by the proceed of respective debentures. Further, Series I has also been secured by pari passu charge by way of hypothecation of the receivables of loan assets created by the Company out of its own sources which are not charged to any other lender of the Company.
- (ii) The term loans from banks are secured by first pari-passu charge by way of hypothecation of the current assets including book debts, investments and other receivables (other than assets created by line of credit of other financial institutions / banks). Additionally, the loans are backed by an agreement of assignment of the project assets financed from proceeds of the loans, in favour of respective lenders. Amount repayable within one year Rs.554.36 lacs (previous year Rs. 31.25 lacs)
- (iii) The short term loan from banks are secured by pledge of fixed deposits with the concerned bank. Amount payable within one year Rs. 1,500 lacs (previous year Rs. 2,460 lacs)

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PTC INDIA FINANCIAL SERVICES LIMITED

SCHEDULE - 5 FIXED ASSETS

(Rupees in lacs)

		GROSS BLOCK - AT	K - AT COST		DE	PRECIATION	DEPRECIATION / AMORTISATION	TION	NET BLOCK	OCK
Particulars	As at 31.03.2010	Additions during the period	Deletions / adjustments	As at 31.12.2010	Upto 31.03.2010	For the Period	Deletions / adjustments	Upto 31.12.2010	As at 31.12.2010	As at 31.03.2010
Tangible assets : Building	11.94	ı	ı	11.94	0.17	0.44	1	0.61	11.33	11.77
Plant and machinery (Wind mill)	3,479.39	,	ı	3,479.39	1.46	401.70	1	403.16	3,076.23	3,477.93
Office equipments	2.48	3.21	0.08	5.61	1.08	0.91	ı	1.99	3.62	1.40
Computers	9.51	2.31	ı	11.82	4.66	1.79	ı	6.45	5.37	4.85
Furnitures and fixtures	96.0	0.93	1	1.89	0.13	0.23	•	0.36	1.53	0.83
Intangible assets : Software	0.47	12.00	1	12.47	0.24	0.09	ı	0.33	12.14	0.23
Total	3,504.75	18.45	0.08	3,523.12	7.74	405.16	,	412.90	3,110.22	
Previous year	9.15	3,496.19	0.59	3,504.75	3.15	4.70	0.11	7.74		3,497.01
Capital works in progress			`						0.84	9.60
[including capital advances of Rs.0.84 lacs (previous year Rs. 9.60)]	.84 lacs (previou	ıs year Rs. 9.60)]							3,111.06	3,506.61

SCHEDULE - 6 INVESTMENTS

	Face Value	As at Quantity	31.12.2010 Value	As at 3 Quantity	31.03.2010 Value
3	(Rupees per share)	(Nos.)	(Rupees in lacs)	(Nos.)	(Rupees in lacs)
(A) Long term investment (at cost)	,				
(i) Trade - Unquoted (at cost) [Refer note (11) to schedule 19]					
In Associates - Equity shares, fully paid up Ind-Barath Energy (Utkal) Limited Ind-Barath PowerGencom Limited Indian Energy Exchange Limited Meenakshi Energy Private Limited PTC Bermaco Green Energy Systems Ltd. RS India Wind Energy Limited	10.00 10.00 10.00 10.00 10.00 10.00	105,000,000 55,630,000 5,766,026 60,341,081 1,374,646 61,121,415	10,500.00 5,563.00 576.60 6,034.11 137.46 6,112.14	105,000,000 55,630,000 6,939,190 43,550,000 843,684 57,311,415	10,500.00 5,563.00 693.92 4,355.00 84.37 5,731.14
Varam Bio Energy Private Limited	10.00	4,390,000	439.00	4,390,000	439.00
In Equity shares, fully paid up					
East Coast Energy Private Limited	10.00	125,000,000	12,500.00	96,511,403	9,651.14
Debentures, fully paid up Optionally convertible debentures in Meenakshi Energy Infrastructure Holding Private Limited Optionally convertible debentures in Varam Bio	10,000,000.00	-	· _	34	3,400.00 200.00
Energy Private Limited	500,000.00	90	450.00	40	200.00
ु (ii) Non trade - Quoted					
Equity shares, fully paid up Container Corporation of India Limited Power Grid Corporation of India Limited (B) Current investment	10.00 10.00	1,040 81,839	10.27 42.56	1,040 81,839	10.27 42.56
(cost or fair value whichever is lower) (i) Non trade-Unquoted					
Investment In Mutual Fund Birla Sunlife Saving Plan-IP-DDR HDFC CMF-Treasury Advantage Plan-DDR Templeton India Ultra Short Term Bond Fund-DDR	10.00 10.00 10.00	3,670,278 7,138,982 6,048,027	367.28 716.15 605.50	- - -	- - -
_} Total			44,054.07		40,670.40
Aggregate cost of quoted investments Aggregate cost of unquoted investments Total			52.83 44,001.24 44,054.07		52.83 40,617.57 40,670.40
Aggregate market value of quoted investments (Based on last traded price available as at period / year en	nd)		93.63		101.40

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	As at 31.12.2010 (Rupees in lacs)	As at 31.03.2010 (Rupees in lacs)
SCHEDULE - 7 LOAN FINANCING (Considered good unless otherwise stated)		
Secured Loans	59,511.51	26,620.10
	59,511.51	26,620.10
SCHEDULE - 8 SUNDRY DEBTORS Unsecured considered good Less than six months	43.82 43.82	0.11 0.11
SCHEDULE - 9 CASH AND BANK BALANCES		
Cash and bank balance Cheques on hand Balance with scheduled banks in: - Current accounts - Fixed deposit accounts * Include Rs.1625 lacs (previous year Rs. 2460 lacs) pledged with banks	279.21 6,361.35 6,640.56	0.01 221.02 23,226.35 23,447.38
SCHEDULE - 10 OTHER CURRENT ASSETS (Considered good unless otherwise stated)		
Interest accrued but not due on: - Fixed deposits - Loans - Debentures Interest accrued and due on: - Loans	23.34 257.47 2.83 213.16 496.80	287.54 184.32 3.38
SCHEDULE - 11 LOANS AND ADVANCES (Considered good unless otherwise stated)		
Advances recoverable in cash or in kind or for value to be received # Advance against investment Balance with central excise on current accounts	2,733.31 - 20.89	506.71 53.10 46.08
Advance income tax [net of provision for income tax Rs 1683.09 lacs (previous year Rs 656.61 lacs)]	216.00	576.81
Advance fringe benefit tax [net of provision for fringe benefit tax Rs.1.49 lacs(previous year Rs 1.49 lacs)]	1.17	1.17
	2,971.37	1,183.87

Includes Rs. 2723.80 lacs (previous year Rs 500.00 lacs) being advance for purchase of Certified Emission Rights (CERs)

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SCHEDULE - 12 CURRENT LIABILITIES AND PROVISIONS	As at 31.12.2010 (Rupees in lacs)	As at 31.03.2010 (<u>Rupees in lacs</u>)
CURRENT LIABILITIES		
Sundry creditors Total outstanding dues of creditors other than micro and small enterprises * (Refer note 12 to schedule 19)	406.62	58.83 ···
Other liabilities	37.08	10.63
Interest accrued but not due on loan funds	1,306.19 1,749.89	718.59 788.05
PROVISIONS		
Provision for gratuity [Refer note 6 (A) to schedule 19]	3.91	0.57
Provision for leave encashment [Refer note 6 (B) to schedule 19]	14.67	3.76
Contingent provision against standard assets (Refer note 18 to schedule 19)	157.96_	
	176.54	4.33
	1,926.43	792.38

^{*} Includes Rs. 57.41 lacs (previous year Rs Nil) due to PTC India Limited, the holding Company

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		ne months ended 31.12.2010 Rupees in lacs)		Year ended 31.03.2010 (Rupees in lacs)
SCHEDULE - 13 INCOME FROM INVESTMENTS				
Profit on sale of long term trade investments - Equity shares		1,236.63		-
Profit on sale of non trade current investments - Mutual funds		-		0.60
Dividend income - On non trade long term investment - On non trade current investment	0.90 119.89	120.79	1.13 463.01	464.14
Interest on debentures [tax deducted at source Rs.5.68 lacs (previous year Rs 176.37 lacs)]		56.82		1,663.32
		1,414.24		2,128.06
SCHEDULE - 14 INTEREST INCOME Interest on - Loan [tax deducted at source Rs.541.29 lacs (previous year Rs.150.05 lacs)]		5,412.95		1,357.37
(F	-	5,412.95		1,357.37
SCHEDULE - 15 OTHER INCOME				
Interest on fixed deposits [tax deducted at source Rs.43.85 lacs (previous year Rs.181.38 lacs)]		380.53		1,393.88
Professional and consultancy Interest-others Other miscellaneous income Excess provision written back	-	19.00 0.03 6.31 - 405.87		- 0.02 - 1.80 1,395.70
SCHEDULE - 16 PERSONNEL EXPENSES	=			1,000.10
Salaries and other allowances Contribution to provident and other funds Employee stock option outstanding Staff welfare		113.68 5.12 (81.18) * 25.99 63.61		114.54 5.84 113.98 22.54 256.90

^{*} Due to forfeiture/ surrender of Employee Stock Options Outstanding during the period (refer note 5 of Schedule 19)

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SCHEDULE - 17 ADMINISTRATIVE AND OTHER EXPENSES	Nine months ended 31.12.2010 (Rupees in lacs)	Year ended 31.03.2010 (Rupees in lacs)
Legal and professional*	127.35	110.81
Fund raising expenses	124.47	86.12
Rates and taxes	2.35	6.41
Insurance expenses	2.55	-
Rent	18.39	12.17
Travelling and conveyance	18.66	17.51
Communication expenses	4.83	5.59
Business development	18.65	1.79
Donation	-	3.00
Directors' sitting fees	4.10	2.40
Repairs and maintenance - others	4.78	4.15
Books and periodicals	0.27	0.72
Loss on foreign currency transaction	-	0.01
Miscellaneous expenses	7.88	6.22
	334.28	256.90
* Includes Rs. 39.25 lacs (previous year Rs 20.70 lacs) too credit rating agencies	vards	

SCHEDULE - 18 INTEREST AND OTHER CHARGES

1 2	2,864.20	1,160.44
Financial charges	6.15_	36.32
Interest on debentures	1,503.08	708.06
Interest on rupee term loan from banks	1,354.97	416.06

SCHEDULE - 19

NOTES TO ACCOUNTS

1. Background

PTC India Financial Services Limited ("PFS") is a registered NBFC with Reserve Bank of India. PFS is promoted by PTC India Limited which holds a controlling 77.60% stake and balance 22.40% is equally held by Goldman Sachs Strategic Investments Limited (GS) and Macquarie India Holdings Limited (MO). PFS is set up with an objective to provide total financing solutions to the energy value chain which includes investing in equity or extending debt to power projects in generation, transmission, distribution, fuel resources and fuel related infrastructure.

2. Significant accounting policies

Basis of accounting

These financial statements have been prepared to comply in all material aspects with all the applicable accounting principles in India, the applicable accounting standards notified under section 211(3C) of the Companies Act, 1956, the relevant provisions of the Companies Act, 1956 and the Non-Banking Financial (Non-Deposit Accepting or Holding) Companies Prudential Norms (Reserve Bank) Directions, 2007. (Also refer to note 3 below).

Use of estimates (ii)

The preparation of financial statements requires the management of the Company to make estimates and assumptions that affect the reported balances of assets and liabilities, revenues and expenses and disclosures relating to the contingent liabilities. The management believes that the estimates used in preparation of the financial statements are prudent and reasonable. Future results could differ from these estimates. Any revision to accounting estimates is recognized prospectively in the current and future periods.

(iii) Fixed assets including intangible assets and depreciation

Fixed assets including intangible assets are stated at cost less accumulated depreciation/amortisation. Cost of acquisition comprises purchase price, duties, levies and any directly attributable cost of bringing the asset to its working condition for the intended use.

Depreciation on fixed assets (other than intangible assets) is charged on a pro-rata basis at the written down value rates prescribed in Schedule XIV to the Companies Act, 1956. Assets costing upto Rs. 5,000 are fully depreciated in the year of purchase.

Intangible assets comprising of software are amortised on a straight line method over a period of 5 years or less depending on the estimated useful life of the assets.

(iv) Investments

Investments that are readily realizable and intended to be held for not more than a year are classified as current investments. All other investments are classified as long-term investments. Long Term Investments are stated at cost. A provision for diminution (if any) is made to recognize a decline other than temporary in the value of investment.

Current Investments are carried at the lower of cost and fair value.

(v) Revenue recognition

- a) Interest and other dues are accounted on accrual basis.
- b) Dividend is accounted when the right to receive is established.
- c) Fee based incomes are recognised when reasonable right of recovery is established and the revenue can be reliably measured.
- d) Revenue from Power Supply is accounted on accrual basis.

(vi) Employee stock options

The Company calculates the employee stock compensation expense based on the intrinsic value method wherein the excess of intrinsic price of underlying equity shares as on the date of the grant of options over the exercise price of the options given to employees under the Employee Stock Option Scheme of the Company, is recognized as deferred stock compensation expense and is amortized over the vesting period of options.

(vii) Employee benefits

Provident fund is a defined contribution scheme and the contributions are charged to the profit and loss account of the year when the contributions to the government funds are due.

Gratuity liability and long term employee benefits are provided on the basis of actuarial valuation made at the end of each financial year as per projected unit credit method. Gains and losses arising out of actuarial valuations are recognized immediately in the profit and loss account as income or expense.

Liability for leave encashment and gratuity in respect of employees on deputation with the company are accounted for on the basis of terms and conditions of the deputation agreement with the holding company.

(viii) Foreign currency transactions

Transactions in foreign currency are recorded at the exchange rates prevalent at the time of transaction. Differences on settlement of such transactions are recognized in the profit and loss account. All monetary items denominated in foreign currency at the balance sheet date are translated at the year end rates and resultant exchange differences are recognized in profit and loss account.

(ix) Earnings per share (EPS)

The earnings considered in ascertaining the Company's EPS comprises the net profit after tax (and includes the post tax effect of any extra ordinary items) attributable to equity shareholders. The number of shares used in computing Basic EPS is the weighted average number of shares outstanding during the year. The diluted EPS is calculated on the same basis as basic EPS, after adjusting for the effect of potential dilutive equity shares.

(x) Taxation

Provision for current taxation is ascertained on the basis of assessable profits computed in accordance with the provisions of the Income Tax Act, 1961.

Deferred Tax is recognized, subject to the consideration of prudence, on timing differences, being the difference between taxable income and accounting income that originate in one

duly &

period and are capable of reversal in one or more subsequent periods. Deferred tax assets are recognized on unabsorbed depreciation and carried forward of losses based on virtual certainty that sufficient future taxable income will be available against which such deferred tax asset can be realized.

(xi) Provisions and contingencies

Provisions are recognized when the Company has a present obligation as a result of past events, for which it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount can be made. Provisions required to settle are reviewed regularly and are adjusted where necessary to reflect the current best estimates of the obligation. A disclosure for a contingent liability is made when there is a possible obligation or a present obligation that probably will not require an outflow of resources or where a reliable estimate of obligation can not be made.

- 3. Due to the limited use of the financial statements for the proposed initial public offering of equity shares, the Company has not prepared a comparable profit and loss account and the statement of cash flows for the nine months period ended December, 31 2009 as required in consonance with Accounting Standard 25 'Interim Financial Reporting' notified under the Companies (Accounting Standards) Rules, 2006.
- **4.** Estimated amount of contracts remaining to be executed on capital account and not provided for Rs. 0.84 lacs (previous year Rs. 9.60 lacs).

5. Employee Stock Option

The Company instituted the Employee Stock Option Plan – ESOP 2008 to grant equity based incentives to all its eligible employees. During the year ended March 31, 2009, the first tranche of ESOP was approved by the shareholders on October 27, 2008 and the Company granted two types of options i.e. Growth options granted to the employees and exercisable at intrinsic value as on the date of grant as certified by an independent valuer and Founder Member Options exercisable at face value of shares i.e. Rs. 10 per share, representing one share for each option upon exercise. Further, during the year ended March 31, 2010, second tranche of ESOP 2008 was approved by the shareholders on October 23, 2009 and provided for grant of 10,075,000 growth options exercisable at a price of Rs. 16 per share, representing one share for each option upon exercise. The maximum tenure of these options granted is 4 years from the respective date of grant.

Movement in Stock Options	Nine months ended 31.12.2010		Year e. 31.03.2	
	(in	Nos.)	(in No	os.)
	Growth Options	Founder Member Options	Growth Options	Founder Member Options
Outstanding at the beginning of the period/year	18,395,500	1,210,000	8,865,000	1,210,000
Add: Granted during the period/ year	-	-	10,075,000	-
Less: Forfeited/ surrender during the period/ year	13,928,900	1,200,000	544,500	-
Options outstanding as at the end of the period/year	4,466,600	10,000	18,395,500	1,210,000

The fair value of each stock option granted under ESOP 2008 as on the date of grant has been computed using Black-Scholes Option Pricing Model without inclusion of Dividend Yield and

the model inputs are given as under:

the model mpats and Britis			
	Options granted	Options granted during the year ended	
	during the year	March 31, 2009	
	ended March		
	31, 2010		
	Growth Options	Growth Options	Founder member
			Options
Price Per Option (Rs.)	16	. 16	10
Volatility	29.64%	73.60%	73.60%
Risk Free Rate of	7.27%	7.00%	7.00%
Interest			
Option Life (years)	5	5	5
Fair Value Per Option	10.55	11.36	12.76

There is no history of dividend declaration by the Company, hence the dividend yield has been assumed as Nil.

Effect of fair valuation on Financial Position

1. Impact on Profitability

(Rupees in lacs)

Particulars	Nine months ended 31.12.2010	Year ended March 31, 2010
Profit as reported for the period / year	3121.82	2545.24
Add: Employee stock compensation under intrinsic value method	(81.18)	113.98
Less: Employee stock compensation under fair value method	(476.38)	624.62
Pro forma profit	3517.02	2034.60

2. Impact on Basic/diluted EPS

Nine month ended	Year ended
31.12.2010	31.03.2010
	
0.72	0.59
0.70	0.59
0.81	0.47
0.70	0.47
	0.72 0.70 0.81



6. Disclosures required as per AS – 15 (Revised) "Employee Benefits"

(A) Gratuity

Changes in the present value of the defined benefit obligation:

(Rupees in lacs)

	Nine months	Year ended
	ended	31.03.2010
	31.12.2010	
Opening defined benefit obligation	0.57	0.53
Current service cost	1.16	0.42
Interest cost	0.03	0.04
Actuarial losses / (gains)	2.15	(0.42)
Closing defined benefit obligation	3.91	0.57

Reconciliation of present value of defined benefit obligation and fair value of plan assets

		(Rupees in lacs)
	Nine months	Year ended
	ended	31.03.2010
	31.12.2010	
Closing defined benefit obligation	3.91	0.57
Closing fair value of plan assets	-	-
Net asset/(liability) recognized in balance sheet	(3.91)	(0.57)

Expense recognized in profit and loss account

(Runees in lacs)

		(Rupces in facs)
	Nine months	Year ended
	ended	31.03.2010
	31.12.2010	
Current service cost	1.16	0.42
Interest cost	0.03	0.04
Net actuarial losses / (gains)	2.15	(0.42)
Net expense	3.34	0.04

(B) Leave encashment

Changes in the present value of the defined benefit obligation:

(Rupees in lacs)

		reapoos in idos)
	Nine months	Year ended
	ended	31.03.2010
	31.12.2010	
Opening defined benefit obligation	3.76	1.76
Current service cost	3.55	2.42
Interest cost	0.22	0.13
Actuarial losses / (gains)	7.14	(0.55)
Closing defined benefit obligation	14.67	3.76

Reconciliation of present value of defined benefit obligation and fair value of plan assets

(Rupees in lacs)

		reapood in idos,
	Nine months	Year ended
	ended	31.03.2010
	31.12.2010	
Closing defined benefit obligation	14.67	3.76
Closing fair value of plan assets	-	-
Net asset/(liability) recognized in balance sheet	(14.67)	(3.76)

Expense recognized in profit and loss account

(Rupees in lacs)

	Nine months ended	Year ended 31.03.2010
	31.12.2010	
Current service cost	3.55	2.42
Interest cost	0.22	0.13
Net actuarial losses / (gains)	7.14	(0.55)
Net expense	10.91	2.00

C) The principal assumptions used in determining defined retirement obligations for the Company's plans are shown below:

(Rupees in lacs)

		(itapees in lacs)
	Nine month	Year ended
	ended	31.03.2010
	31.12.2010	
Discounting Rate	8.00%	7.50%
Future Salary Increase	5.50%	5.00%

The estimates of future salary increases considered in actuarial valuation take into account inflation, seniority, promotion and other relevant factors on long term basis.

D) In respect of the defined contribution plans, the Company has recognized the following amounts in the profit and loss account:

(Rupees in lacs)

	Nine month	Year ended
	ended	31.03.2010
	31.12.2010	
Employer's contribution to provident fund	5.12	5.84

7. The Company's main business is to provide finance for energy value chain through investment and lending into such projects. All other activities revolve around the main business. The Company does not have any geographic segments. As such, there are no separate reportable segments as per Accounting Standard 17 on 'Segment Reporting' notified under the Companies (Accounting Standards) Rules, 2006.

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8. Related party disclosures

(a) List of related parties and relationships

Related parties where control exists or with whom transactions have taken place during the period/year are given below:

Holding company

: PTC India Limited

Associate companies

: Ind-Barath Energy (Utkal) Limited
: Ind-Barath Power Gencom Limited
: Indian Energy Exchange Limited
: Meenakshi Energy Private Limited
: PTC Bermaco Green Energy Systems Ltd

: RS India Wind Energy Limited : Varam Bio Energy Private Limited

Key management personnel

: Mr. Ashok Haldia

(b) Details of related party transactions in the ordinary course of the business:

(i) Transactions with holding company

(Rupees in lacs)

		(Rupces III
Nature of transactions	Nine month	Year ended
	ended	31.03.2010
	31.12.2010	
Reimbursement of expenses *	140.80	109.34
Balances outstanding as at the period end		
- Payable	57.41	-

^{*} Includes Rs. 22.31 lacs (previous year Rs. 28.94 lacs) towards remuneration of Director.

(ii) Transactions with key management personnel

(Rupees in lacs)

Nature of transactions	Nine month	Year ended
	ended	31.03.2010
	31.12.2010	
Reimbursement of expenses	1.30	1.05
Remuneration paid**	22.31	31.91

^{**} Also included under reimbursement of expenses to holding company as disclosed at (i) above.

(iii) Transactions with associates

(Rupees in lacs) Nature of transactions Nine month Year ended ended 31.03.2010 31.12.2010 Investment in equity share capital: - Ind Barath Energy (Utkal) Limited 10,500.00 - Meenakshi Energy Private Limited 1679.11 2,855.00 - PTC Bermaco Green Energy Systems 53.09 35.28 Limited - Varam Bio Energy Private Limited 27.81 - R S India Wind Energy Limited 381.00 Advance against investment: - PTC Bermaco Green Energy Systems 52.95 Limited Investment in debentures - Varam Bio Energy Private Limited 250.00 200.00 Sale of investment in equity share capital (at face value) - India Energy Exchange Limited 117.32 Investment balances outstanding at the balance sheet date: - Ind Barath Energy (Utkal) Limited 10,500.00 10,500.00 - Ind Barath Power Gencom Limited 5,563.00 5,563.00 - Indian Energy Exchange Limited 576.60 693.92 - Meenakshi Energy Private Limited 6034.11 4,355.00 - PTC Bermaco Green Energy Systems 137.46 84.37 Limited - RS India Wind Energy Limited 6112.14 5,731.14 - Varam Bio Energy Private Limited 439.00 439.00 Advance against Investment as on the Balance sheet date - PTC Bermaco Green Energy Systems 53.10 Limited Investment in debentures as on the Balance sheet date - Varam Bio Energy Private Limited 450.00 200.00

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9. Earnings per share

	Nine month ended 31.12.2010	Year ended 31.03.2010
Profit after tax attributable to equity shareholders (Rupees in lacs) (a)	3121.82	2,545.24
Weighted Average number of equity shares outstanding during the year (Nos.) (b)	434,583,335	434,583,335
Effect of potential dilutive equity shares on Employee Stock Options outstanding * (c)	950,331	-
Weighted average number of equity shares in computing diluted earnings per share [(b)+(c)]	435,533,666	434,583,335
Basic earnings per share of face value Rs. 10 each (in Rupees)	0.72	0.59
Diluted earnings per share of face value Rs. 10 each (in Rupees)	0.70	0.59

^{*} There were no dilutive potential equity shares for the year ended 31.03.2010.

10. Deferred tax

The breakup of deferred tax assets/ (liabilities) as at December 31, 2010 is as under:

(Rupees in lacs)

	Balance as at 31.03.2010	Movement during the	Balance as at 31.12.2010
		period	
Deferred tax asset arising on account			
of timing differences in:			
- Preliminary expenses	23.47	(8.80)	14.67
- Provision for retirement benefits - Contingent provision against	1.44	4.73	6.17
Standard asset	-	52.47	52.47
Less: Deferred tax liability arising on account of timing differences in:			
- Depreciation	462.42	329.32	791.74
Net deferred tax (liabilities)	(437.51)	(280.92)	(718.43)



11. The percentage holding and the investment in associate companies as at December 31, 2010 is given below:

Name of the associate company	Country of incorporation	% holding	Face value Rupees per share	As at December 31, 2010 (Rupees in lacs)	As at March 31, 2010 (Rupees in lacs)
Ind-Barath Energy (Utkal) Limited	India	20.55%	10	10,500.00	10,500.00
Ind-Barath Power Gencom Limited	India	26%	10	5,563.00	5,563.00
Meenakshi Energy Private Limited	India	20.41%	10	6034.11	4,355.00
Indian Energy Exchange Limited	India	21.12%	10	576.60	693.92
PTC Bermaco Green Energy Systems Ltd.	India	26%	10	137.46	84.37
RS India Wind Energy Limited	India	37%	10	6112.14	5,731.14
Varam Bio Energy Private Limited	India	26%	10	439.00	439.00
Total				29362.31	27,366.43

- 12. Based on the information available with the Company, there are no dues as at December 31, 2010 payable to enterprises covered under "Micro, Small and Medium Enterprises Development Act, 2006". No interest is paid / payable by the Company in terms of Section 16 of the Micro, Small and Medium Enterprises Development Act, 2006.
- 13. Total number of electricity units generated and sold during the period 9,583,012 KWH (previous year: 3006 KWH).

14. Managerial remuneration:

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(Rupees in lacs)

	Nine months ended 31.12.2010	Year ended 31.03.2010
Salary and allowances Perquisites Contribution to provident funds	20.76 0.48 1.07	27.61 2.87 1.43
Total	22.31	31.91

Note: The above figures do not include leave encashment and gratuity as it is provided in the books on the basis of actuarial valuation for the Company as a whole and hence individual amount cannot be determined.

15. Auditors' remuneration (excluding service tax)

(Rupees in lacs)

		(Trupeds xxx xxxx)
	Nine months ended	Year ended
	31.12.2010	31.03.2010
Statutory audit	-	5.00
Tax audit	-	1.50
Other services (including limited review and audit of interim financial statements and other miscellaneous certificate)	14.58	2.50
Total	14.58	9.00

16. Expenditure incurred in foreign currency

(Rupees in lacs)

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Director

Ashok Haldia

DIN: 00818489

		(1tt p t t b 111 100)
	Nine months ended	Nine months
	31.12.2010	period ended
·		31.12.2009
Front end fees	-	13.65
Travelling	5.30	0.45
Other	5.31	0.12
Total	10.61	14.22

- 17. During the current period, the Company has filed a Draft Red Herring Prospectus with the Securities and Exchange Board of India proposing to bring out an Initial Public Issue of its equity shares. Share issue expenses amounting to Rs. 186.89 lacs are being carried in the balance sheet as miscellaneous expenditure (to the extent not written off or adjusted) pending issue of shares. On completion of issue of shares, these will be adjusted against the securities premium account.
- 18. As a matter of prudence, the Company has given effect to an RBI Circular No. DNBS.PD.CC.No.207/ 03.02.002 /2010-11 dated 17th January, 2011 and accordingly created provision for contingencies against standard assets in its financial statement for the nine months period ended December 31, 2010.
- 19. Previous year's figures are for the period of 12 months and the current period's figures are for the period of nine months, hence not comparable.
- 20. Previous period's figures have been regrouped / recast wherever considered necessary to conform to current period's classification.
- 21. Schedules 1 to 19 and the statement of additional information form an integral part of the accounts.

For and on behalf of the Board of Directors

T. N. Thakur

Chairman and Managing Director

DIN: 00024322

Vishal Goyal

Company Secretary

Place: New Delhi Date: 01/03/2011